Cance	elling	P.S.	C. No). _ 3	
22ND	Revise	d) S	heet	No. 13	

SCHEDULE 10 RESIDENTIAL. FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage

\$4.85

First All Over 650 KWH Per Month 650 KWH Per Month .06316 Per KWH

.05377 Per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only fter the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 37,

1981.

PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993

____ Date Effective: MAY MAY 993 MA983 1 1993

President and Gene

SERVICE COMMISSION MANAGER

L10-93

3 Cancelling P.S.C. No. 21st (Revised) Sheet No. 13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage 650 KWH Per Month

\$4.85 .06350 Per KWH (I)

All Over 650 KWH Per Month

.05411 Per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission of the Commiss 1981. OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991 1 1991 MAY

May 1, 1991 Date Effective:

April 19, 1991 Date of Issue: 1 Issued By:

PURSUANT TO 807 KAR 5:011. President and GENERAUNNahager

> Glerce falle PUBLIC SERVICE COMMISSION MAN AGER

FOR ENTIRE SERVICE AREA P.S.C. No. 2nd(Revised)Sheet No. 13A

SCHEDULE 11

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

Cancelling P.S.C. No. 3 1st(Revised)Sheet No. 13A

Availability

Available to the customers of the Jackson County Rural Electric Cooperative Corporation eligible for the Tariff Residential, Farm and Non-Farm Service. The electric power and energy furnished under Tariff Residential, Farm and Non-Farm Service - Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Tariff Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month

0.03226 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October thru April

May thru September

12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. 10:00 P.M. to 10:00 A.M.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

Type of Service

Single-phase and three-phase where available voltage. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written appearant SERVICE COMMISSION the character, amount, and duration of the business offered appearance such guarantees or deposits as may be required under the Cooperation policies.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMINATION 1 1993 DATED APRIL 5, 1993. IN CASE NO. 92-508

Date of Issue: April 30,1993 Date Effective:

PURSUANT TO 807 KAR 5.011. May 1, SECTION 9 (1)

Issued By: Doute Pfear President and General Public Service Colors of the Public Colors of the Public Service Colors of the Public Colors o

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FOR ENTIRE SERVICE AREA
P.S.C. No. 3
1st(Revised)Sheet No. 13A

SCHEDULE 11

MAY 1 1991

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

Cancelling P.S.C. No. 3 Original Sheet No. 13a

Availability

Available to the customers of the Jackson County Rural Electric Cooperative Corporation eligible for the Tariff Residential, Farm and Non-Farm Service. The electric power and energy furnished under Tariff Residential, Farm and Non-Farm Service - Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Tariff Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month

0.03247 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October thru April

12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. 10:00 P.M. to 10:00 A.M.

May thru September

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

Type of Service

Single-phase and three-phase where available voltage. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-379 DATED APRIL 3, 1991.

Date of Issue, April 19,1991

Date Effective: May 1, 1991

ssued By: Lee Koy Cole Presidential and General Manager

C5-93

SCHEDULE 11

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filled with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,

PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-038 DATED April 3, 1990.

Date of Issue: February 12,1990 Date Effective: April 1, 1990

Issued By: Le Koylale __ President and General Manager

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Cancelling P.S.C. No. 3 21ST (Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

 Customer Charge Per Month - Includes No kWh Usage
 \$ 5.35

 First 1,000 KWH Per Month Next 1,000 KWH Per Month All Over 2,000 KWH Per Month 2,000 KWH Per Month .06056 Per KWH
 .06503 Per KWH .06342 Per KWH .06056 Per KWH .06056 Per KWH

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase.

In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 92-508DATED APRIL 5, 1993	SERVICE COMMISSION OF KENTUCKY IN SAISE
Date of Issue: APRIL 30, 1993	Date Effective: MAY PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
Issued By: Danga P Jean	President and General Managerfaller
0	PUBLIC SERVICE COMMISSION MANAGER 93
	C

P.S.C.	Service No.			3
21st(Re	evised)	Sheet	No.	14

Cancelling P.S.C. No. 3 20th(Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

 Customer Charge Per Month - Includes No kWh Usage
 \$5.35

 First | 1,000 KWH Per Month | Next | 1,000 KWH Per Month | 1,00376 Per KWY (I)
 .06376 Per KWY (I)

 All Over | 2,000 KWH Per Month | 2,000 KWH Per Month | 1,00090 Per KWH (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase.

In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991

Date	of	Issue:	April	19,	1991	Date	Effective:	May	١, ١	1991

Issued By: Fee Roy Cole President and General Manager

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For Entire Service Area	7	
P.S.C. No	٠	3
6th (Revised) Sheet	No.	15

Cancelling P.S.C. No. 3 5th (Revised) Sheet No. 15

SCHEDULE 20 (Con't)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SUED BY AUTHORITY	OF AN	ORDER	0F	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKY	IN CA	ISE
VO.8415-K DATED	June	1, 198	2								

Date o	of Issue:	June 1,	1982	Date	Effective:	June	1.	1982

sued By: Ale Man (Ole President and General Manager

For	Enti	re	Service	Area		
	P.S.					3
19	TH	(F	Revised)	Sheet	No.	16

	elling				3
18TH:	Revise	(bs	Shee	et No.	16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Puchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 6.40
Demand Charge Per Month \$ 4.87

Energy Charge Per kWh

First 1,000 kWh Per Month All Over 1,000 kWh Per Month

.05713 Per KWH .05391 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 92-508 DATED APRIL 5, 1993	SERVICE COMMISSION OF KENTUCKYBLIN SERVICE COMMISSION OF KENTUCKY
Date of Issue: APRIL 30, 1993	Date Effective: MAY 1, 1993 EFFECTIVE
mued By: Douglas & Lam	President and General Manager 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: SERVICE COMMISSION MANAGER 3

Cancelling P.S.C. No. 17th(Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporatio located on or near its three-phase lines.

Conditions

An agreement for Puchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage Demand Charge Per Month

\$ 6.40 \$ 4.87

Energy Charge Per kWh

1,000 kWh Per Month First All Over 1,000 kWh Per Month .05747 Per KWH (I)

.05425 Per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any beriod of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.90-379DATED April 3, 1991

1 1991 MAY

PURSUANT TO 807 KAR 5:011.

Date of Issue: April 19, 1991

ssued By:

Date Effective:

May 1, 1991

President and General Manager BY: Suore Arllee

PUBLIC SERVICE COMMISSION MANAGER

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	Service No	Area		3
	Revised)	Sheet	No.	17

Cancelling	P. S	S.C.	No).		3
5th (Revise	ed)	She	et	No.	1	7

SCHEDULE 30 (Con't)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011, BY: Journal Meel

SUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	SERVICE COMMISSION OF KENTUCKY IN CASE
.8415-K DATED June 1, 1982	
Date of Issue: / June 1, 1982	Date Effective: June 1, 1982
Issued By: Non-Box	President and General Manager

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For	Entire	Service	Area	
	P.S.C.			3
	19TH (Re	evised)	Sheet No.	_18

JACKSON C	COUNTY	RURAL	FLECTRIC	COOPERATIVE	CORPORATION
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Cance	elling	P.:	S.C.	No		3
18TH (Revise	d)	Shee	t	No.	18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

_	Customer	Charge	Per Month - Includes No kWh Usage	\$ 10.70
	First Next All Over	10,000 40,000 50,000	kWh Per Month	.05686 Per KWH .05442 Per KWH .05068 Per KWH

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLINO. 92-508DATED APRIL 5, 1993	C SERVICE COMMISSION OF KENTURKYSHAVICASEMMISSION OF KENTUCKY EFFECTIVE
Date of Issue: APRIL 30, 1993	Date Effective: MAY 1, 1993
nued By: Donda / Jean	President and General Manager 1 1993
	PURSUANT TO 807 KAR 5:011

Cancelling P.S.C. No. 3 17th(Revised) Sheet No. 18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

 Customer Charge Per Month - Includes No kWh Usage
 \$10.70

 First 10,000 kWh Per Month
 .05720 Per KWH (I)

 Next 40,000 kWh Per Month
 .05476 Per KWH (I)

 All Over 50,000 kWh Per Month
 .05102 Per KWH (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLI	IC SERVICE COMMISSION OF KENTIACKY IN LASE
NO.90-379 DATED April 3, 1991 Date of Issue: April 19, 1991	PURSUANT TO 807 KAR 5.0 11. Date Effective: May 1, 1999CTION 9 (1)
Issued By: Lee Pour Cole	President and General Manager

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For	Entire	Service	Area		
	P.S.C.	No.			3
,	6th (Re	yised) S	heet	No.	19

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UACKOUN	COUNT	KUKAL	ELECIKIC	LUUPEKATIVE	LURPURALIUN

Cancelling I	P.S	.C.	No			3
5th (Revised	d)	Shee	t	No.	- 1	9

SCHEDULE 33 (Con't) WATER PUMPING SERVICE

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
BY: Jordan D 1000

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8415-K DATED June 1, 1982	
ate of Issue: June 1, 1982	Date Effective: June 1, 1982
Issued By: Lee Roy (sle	President and General Manager
	0.3

Cancelling P.S.C. No. 3 19TH(Revised) Sheet No. 20

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 10,000 KWH Per Month .05043 Per KWH
Next 40,000 KWH Per Month .04902 Per KWH
All Over 50,000 KWH Per Month .04701 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORIT NO. 92-508 DATED			F THE	PUBLIC	SERVICE	COMMISSION	OF PRENTIUS RAVICES COMPRESSION OF KENTUCKY
Date of Issue: A	PRIL 30,	1993			Date Eff	fective:	MAY 1, 1993
Issued By: Dan	for	P J	lea			Preside	ent and General Manager

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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For	Entire	Service	Area			
	P.S.C.	No.			3	
	19th (Re	evised)	Sheet	No.	20	

JACKSON	COUNTY	RURAL	FI FCTRIC	COOPERATIVE	CORPORATION
OVCVOOL	COUNT	KUKKL	ELECINIC	COOLEWALTAE	COLLOWYITON

Cancelling P.S.C. No. 3 18th (Revised) Sheet No. 20

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage
Demand Charge Per Month
4.87 Per KW

 Energy Charge
 10,000 KWH Per Month
 .05077 Per KWH (I)

 First
 40,000 KWH Per Month
 .04936 Per KWH (I)

 Next
 50,000 KWH Per Month
 .04735 Per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY NO. 90-379 DATED	OF AN ORDER OF THE	PUBLIC	SERVICE	COMMISSION	OF KE	NTUCKYYIN	ଦିନ୍§ 91
Date of Issue:	April 19, 1991		Date Effe	ective:	May		307 KAR 5:1011.
ssued By:	loy Cole			Preside	nt an	d. General	Manager
	/					PUBLIC SERVICE CO	MMISSION MANAIGES

For	Entire	Service	e Area		
	P.S.C.		٠.		3
	9th (Re	evised)	Sheet	No.	21

Cano	elling P.S	S.C. No		3
8th	(Revised)	Sheet	No.	21

SCHEDULE 40 (Con't) LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

2. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery int shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 310, 1981.

JUN 1 1985

				PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Jordan (New)
SSUED BY AUTHORITY 0.8415-K DATED	OF AN ORDER (June 1, 1982	F THE PUBLIC	SERVICE COMMISSION	OF KENTUCKY IN CASE
ate of Issue:/	June 1, 1982		Date Effective:	June 1, 1982

ssued By: Ve President and General Manager

010-93

Cancelling P.S.C. No. 3 20TH (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$32.00
Demand Charge Per Month 4.87 Per KW

Energy Charge

First All Over

150,000 KWH Per Month 150,000 KWH Per Month .04601 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

ISSUED BY AUTHORITY NO. <u>92-508</u> DATED	OF AN ORDER OF APRIL 5, 1993	THE PUBLIC	SERVICE	COMMISSION	OF I	KENTUCKY SERVICE COMMISSION OF KENTUCKY	
Date of Issue:	APRIL 30, 1993		Date Eff	fective:	MA	Y 1, 1993 EFFECTIVE	_
ued By: Oar	fast &					General Manager 1993	
	v						

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Cancelling P.S.C. No. 19th (Revised) Sheet No.22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 32.00 Demand Charge Per Month 4.87 Per KW '

Energy Charge

150,000 KWH Per Month First .04635 Per KWH (I) .04463 Per KWH (I) All Over 150,000 KWH Per Month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

PIUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY TO CASE NO. 90-379 DATED April 3, 1991 ... MAY 1 1991

Date of Issue: April 19, 1991 Date Effective: May 1, 1991 ssued By: Lee, Rosa

PURSUANT TO 807 KAR 5:011,

President and Genesia TManager

PUBLIC SERVICE COMMISSION MANAGER

	P.S.C.	Service No.		*	3
. ;	13th(Re	evised)	Sheet	No.	23_

JACKSON COUNTY	RURAL	ELECTRIC	COOPERATIVE	CORPORATION
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Cancelling P			3
12th(Revised) Sheet	No.	23

SCHEDULE 43 (Con't) LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- l. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point all be owned and maintained by the consumer.
 - 2. <u>Lighting</u>. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, PUBLIC SERVICE COMMISSION

BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Judan Meel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8647 DATED May 3, 1983	
Date of Issue: May 9, 1983 Date Effective: May 3, 1983	
Issued By: Se Cow (6) President and General Manager	

010.93

Cancelling P.S.C. No. 1st(Revised) Sheet No. 23A PUBLIC SERVICE COMMISSION MAY 1 1989 7.82 Per KW .04619 Per KWH (R) .03828 Per KWH (R)

SCHEDULE 44 LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage Demand Charge Per Month

FUBLIC SESSEE DOMISSION MANAGER

Energy Charge

T50,000 KWH Per Month First All Over 150,000 KWH Per Month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Months

October thur April

May thur September

Hours Applicable for Demand Billing - EST

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989

Date of Issue:	April 6, 1989	Date Effective: May 1, 1989
Issued By:	o, Kory- Co	President and General Manager

For	Entire	Service	Area	
	P.S.C.	No.		

Original Sheet No. 23B

3

SCHEDULE 44 (Con't) LARGE POWER RATE - 1,000 KW AND OVER

Power Factor Adjustment

PUBLIC SERVICE COMMISSION OF KENTUCKY

The Consumer agrees to maintain unity power factor as nearly as practicable. factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor. PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Minimum Charge

Lepahagan The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line Tosses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - Lighting. Both power and lighting shall be billed at the foregoing rate.
- Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED November 25, 1986

Date of Issue	December	5, 1986	Date Effective:	November 25, 1986
Issued By:	lee Kon	/ Cole	Preside	nt and General Manager

•	For Entire Service Area P.S.C. No. 3 2nd (Revised) Sheet No. 23C
JACKSON COUNTY RURAL ELECTRIC COOPE	ERATIVE CORPORATION
	Cancelling P.S.C. No. 3 1st (Revised) Sheet No. 23C
SCHEDULE 45 LARGE POWER RATE - 1,000 KW	AND OVER
Applicable In all territory served by the Seller.	
Availability Available to all public buildings, commercial addemand shall exceed 1,000 KW for lighting and/or head	and industrial consumers whose kilowatt ting and/or powerLIC SERVICE COMMISSION OF KENTUCKY
Conditions An agreement for Purchase of Power shall be execunder this schedule.	cuted by the consumer for service
Character of Service The electric service furnished under this sched current and at available nominal voltage. Rate	lule will be 60 cycle: calbernating BY: FUBLIC SERVICE COMMISSION MANAGER
Customer Charge Per Month - Includes No KWH Usa Demand Charge Per Month	ge \$32.00 5.39 Per KW
Energy Charge First 150,000 KWH Per Month All Over 150,000 KWH Per Month	.04619 Per KWH (R) .03828 Per KWH (R)
Determination of Billing Demand The billing demand shall be the maximum kilowat for any period of fifteen consecutive minutes in the for which the bill is rendered, as indicated or recofor power factor as provided below.	below-listed hours during the month
	pplicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thur September ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVIC NO. 10455 DATED March 31, 1989	10:00 A.M. to 10:00 P.M. E COMMISSION OF KENTUCKY IN CASE

Date Effective: May 1, 1989

President and General Manager

April 6, 1989

Date of Issue:

Eor	Entire	Service	Area	
	P.S.C.	No.		3

Original Sheet No. 23D

SCHEDULE 45 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer sharge, or \$1.20 per kya of installed transformer capacity, or \$37.00, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

(a) The product of the billing demand multiplied by the demand charge, plus

(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus

PURSUANT TO 807 KAR 5:011.

(c) The customer charge

SECTION 9 (1) BY: 2 Lloghagen

uel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. <u>Lighting</u>. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLI NO. 9650 DATED November 25, 1986	C SERVICE COMMISSION OF KENTUCKY IN CASE
Date of Issue: December 5, 1986	Date Effective: November 25, 1986
Issued By: Lee Roy Cole	President and General Manager

For	Entire	Service	Area	
	P.S.C.	No.		3

Original Sheet No. 23E

SCHEDULE 45 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 2 5 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Deotheren

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBL NO. 9650 DATED November 25, 1986	IC SERVICE COMMISSION OF KENTUCKY IN CASE
	Date Effective: November 25, 1986
Issued By: Lee Roy Cole	President and General Manager

For	Entire	Service Area	
	P.S.C.	No	3
4TH	(Revise	ed) Sheet No.	23F

Cancelling P.S.C. No. 3
3RD (Revised) Sheet No. 23H

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Ra

Customer Charge Per Month - Includes No KWH Usage Demand Charge Per Month Energy Charge

Danja P Jean

\$535.00 5.39 Per KW .03146 Per KWH

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May thur September

10:00 A.M. to 10:00 P.M. PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY PRESENTATION OF KEN

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993MAY 1 1993

President and General Manager 807 KAR 5:011.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

NAGER 93

For	Entire	Service	Area	
P.S.	C. No.			3
3rd(Revised	1)Sheet	No.	23F

Cancelling P.S.C. No. 3 2nd (Revised) Sheet No. 23F

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Ote

Customer Charge Per Month - Includes No KWH Usage Demand Charge Per Month Energy Charge \$535.00 5.39 Per KW .03180 Per KWH (I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minutestic Service Commission interval in the below listed hours for each month and adjusted OF KENTUCKY for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - NEAV 1 1991 7:00 A.M. to 12:00 Noon

May thur September

5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR 5:011. 10:00 A.M. to 10:00 P.M. PURSUANT TO 807 KAR 5:011.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE A SULL NO. 90-379 DATED April 3, 1991 . PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991

Date Effective: May 1, 1991

Issued By: Lee Roy Cole

President and General Manager

05,93

For	Entire	Service	Area	
	P.S.C.	No.		3

Original	Sheet No.	23G

SCHEDULE 46 (Con't) LARGE POWER RATE - 1,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified vine the MMISSION contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed NTUCKY transformer capacity, or \$37.00 or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

(a) The product of the billing demand multiplied by the demand charge? plus 987

(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus

PURSUANT TO 807 KA

(c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

l. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

ISSUED BY AUTHORITY NO. 9650 Dated	OF AN ORDER OF April 3, 1987	THE PUBLIC	SERVICE	COMMISSION	OF KENTUCKY IN	I CASE
	April 13, 1987	Λ	Date	Effective _	April 3, 198	7
sued By:	lay Co	le		President a	and General Man	nager
•						

C10.93

For	Entire	Service	Area	
	P.S.C.	No.		3

Original Sheet No. 23H

SCHEDULE 46 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 00 1987

PURSUAN: FO 807 KAR 5:011, SECTION 9 (1) BY: 9 Legglegar

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED April 3, 1987
Date of Issue: April 13, 1987 Date Effective: April 3, 1987
Issued By: President and General Manager

Р.	S.C.	No.			3
ND :	(Revi	sed)	Sheet	No.	23 _I

Cancelling P.S.C. No. 3

SCHEDULE 47 IST (Revised) Sheet No.

LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW to 4,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 535.00
Demand Charge Per kW of Contract Demand \$ 5.39
Demand Charge per kW for Billing Demand in
Excess of Contract Demand \$ 7.82
Energy Charge per kWh \$.03146

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April

May thru September

Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION FOR KENTUCKY IN

CASE NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 MAY 1 1993

Issued By: Davis / fear President and General Manager (1)

01

Cancelling P.S.C.No.

23I

SCHEDULE 47

Original Sheet No.

LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW to 4,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage		535.00
Demand Charge Per kW of Contract Demand	\$	5.39
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$	7,82
Energy Charge per kWh	. \$.03180 (1)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon

May thru September

5:00 P.M. to 10:00 P.M.
PUBLIC SERVICE COMMISSION 10:00 A.M. to 10:00 OF KENTUCKY

EFFECTIVE

MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF TH CASE NO. 90-379 DATED April 3, 1991	E PUBLIC SERV	VICE CO	BY:	Glenn	Liller
ate of Issue: April 19, 1991 Date	Effective:	May 1	, 1991	C SERVICE COMMIS	SION MANAGER
Issued By: Lee Roy Cole	President	and Ge	eneral	Manager	
					90

SCHEDULE 47 - (Con't)
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

(a) The product of the contract demand multiplied by the demand charge, plus

(b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be inleased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. <u>Lighting.</u> Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering atpropriate Cycles Seller

OF KENTUCKY EFFECTIVE

APR 1 1990 PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: Vel Foy Cole President and General Manager

93

For	Entire	Service	Area	
	P.S.C.	No.		3
	Origina	al Sheet	No.	23K

SCHEDULE 47 (Con't)
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > APR 1 1990

PURSUANT TO 807 KAR 5:011.

PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN LN CASE NO. 90-046 DATED	ORDER OF THE PUBLIC	SERVICE COMMISSION OF KENTUCKY
Date of Issue: February 23,	1990 Date Eff	ective: April 1, 1990
Issued By: Los Roy Co	la,	President and General Manager

Cancelling P.S.C. No.

SCHEDULE 48

1ST (Revised) Sheet No.

LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 KW to 9,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,	069.00
Demand Charge Per kW of Contract Demand	\$	5.39
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$	7.82
Energy Charge per kWh	\$.02667

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May thru September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF REALUCKY IN CASE NO.92-508 DATED APRIL 5, 1993 .

te of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 SECTION 9 (1)

Issued By: Douglas P. Jean President and General Market Street St

Determination of Billing Demand The billing demand (kilowatt demand) shall be the contract demany excess demand. Excess demand occurs when the ultimate consume demand during the current month exceeds the contract demand. The peak demand is highest average rate at which energy is used during fifteen-minute interval in the below listed hours for each month a justed for power factor as provided herein:	er's highest consumer's g any
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5:00 P.M. to 10:00 P.	M.
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May thru September 10:00 A.M. to 10:00 kg	NTUCKY
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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSIONCY	DN DENTACKE TE
CASE NO. 90-379 DATED April 3, 1991 . BY: Steel	en foller
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Date of Issue; April 19, 1991 Date Effective: May 1, 1991 Service of	January 2
Issued By: the tay ale President and General Mana	ger 4
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SCHEDULE 48
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 KW to 9,999 KW for lighting and/or

An agreement for Purchase of Power shall be executed by the consumer for

The electric service furnished under this schedule will be 60 cycle,

In all territory served by the Seller.

alternating current and at available nominal voltage.

Demand Charge Per kW of Contract Demand

Excess of Contract Demand

Energy Charge per kWh

Demand Charge per kW for Billing Demand in

Customer Charge Per Month - Includes No kWh Usage

Applicable

Conditions

Rate

Availability

heating and/or power.

Character of Service

service under this schedule.

For Entire Service Area

· 1St (Revised) Sheet No.

Cancelling P.S.C. No. Original Sheet No.

\$1,069.00

5.39

7.82

.02701(I)

P.S.C. No.

3

23L

SCHEDULE 48 - (Con't)
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

(a) The product of the contract demand multiplied by the demand charge, plus

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be inreased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

Issued By:

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. <u>Lighting.</u> Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy (Charges).

 The Seller shall have the option of metering at second any overlage.

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APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY SECTION 9

SSUED	BY	AUTHORITY	OF	AN	ORDER	OF	THE	PUBLIC	SERVICE	COMMISSION	OF	KENTUCKY
IN CASI	E NC	90-046	DATI	ED_A	pril 3,	199	90	 •				

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

President and General Manager

For Entire Service Area
P.S.C. No. 3
Original Sheet No. 23N

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48 (Con't)
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011, SECTION 9 (X) PUBLIC SERVER COMMISSION: MANAGER

SSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

ssued By: President and General Manager

Cancelling P.S.C. No. 3
1ST (Revised) Sheet No. 230

SCHEDULE 49

LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$1,069.00
Demand Charge Per kW of Contract Demand \$5.39
Demand Charge per kW for Billing Demand in
Excess of Contract Demand \$7.82
Energy Charge per kWh \$0.02567

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon

May thru September

5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMYSSION OF KENTUCKY II CASE NO.92-508 DATED APRIL 5, 1993

Date	of	Issue:	APRIL 30,	1993	Date	Effective:	PURSUANT, TO 807 KAR 5.011.
					-		SECTION 5 (1)

Issued By: Douglas / Jean President and General Manager

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For	Entire	Service	Area	
P	S.C. N	0.		3
19	t (Revis	ed) Sheet	NO.	230

Cancelling P.S.C. No. 3 Original Sheet No. 230

SCHEDULE 49

LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 1,	069.00
Demand Charge Per kW of Contract Demand	\$	5.39
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$	7.82
Energy Charge per kWh	\$.02601 (I)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October thru April

Hours Applicable for Demand Billing - EST
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May thru September

5:00 P.M. TOBLE SERVICE COMMISSION

10:00 A.M. to 105 WENTECHY.

MAY 1 1991

ISSUED BY	Y AUTHOR:	ITY OF	An ORDE	ROF THE	PUBLIC	SERVIC	PURSUANT TO 8.07 KAR 5:011. E COMMISSTON ON INCOME. BY: Leon felle.	IN
Date of	Issue	April	19, 1991	Date	Effectiv	ve: Ma	y 1, 1991	

Issued By: fee toy Cole President and General Manager

05/93

SCHEDULE 49 (CON'T)
LARGE POWER RATE - 10,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

(a) The product of the contract demand multiplied by the demand charge, plus

(b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

 The Seller shall have the option of metering the Section of Section 15% of tage.

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APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 3 (1)
BY SECTION 3 (1)
PUBLIC SERVICE COMA ASSIGNMENTAL ANALOGE
PUBLIC SERVICE COMA

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: President and General Manager

10-47

For	Entire	Service	Area	
	P.S.C.	No.		3
	Origina	al Sheet	No.	23Q

SCHEDULE 49 (CON'T)
LARGE POWER RATE - 10,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 1 1990

PUBLIC SERVICE COMMISSION MANAGER

ISS	UED	BY	AUTHORITY	OF	AN	ORDER	OF	THE	PUBLIC	SERVICE	COMMISSION	OF	KENTUCKY
N	CASE	NO	90-046	DATI	ED _	April 3	, 19	90.	•				

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: President and General Manager

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For	Entire	Service	Area	
	P.S.C.			3
	22ND (Revised)	Sheet No.	24

JACKSON	COLINTY	DIIDAI	FIFCTRIC	COOPERATIVE	CORPORATION
UMGRAUN	CODITI	NUNAL	FFFFINIA	COULTIVALIAN	COMPUTATION

Cancelling	P.S.	C. No.		3
21ST (Revi	sed)	Sheet	No.	24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage First 800 kWh Per Month All Over 800 kWh Per Month \$ 5.35 .05691 Per KWH .05435 Per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$ or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Adjustment Clause
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable porvisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

72-300 AFRIL 3. 1773	Of INTINIO
Date of Issue: APRIL 30, 1993	Date Effective: MAY 1, 1993 EFFECTIVE
Issued By: Douglas P Jean	
6	PURSUANT TO 807 KAR 5:011.

10-93

PUBLIC SERVICE COMMISSION MANAGER

For	P.S.C.	Service No.		3
	21st (Revised)	Sheet	No.24

JACKSON	COLINTY	RIIRAI	FIFCTRIC	COOPERATIVE	CORPORATION
UNCKJUN	COUNTI	NUNDE	FFF CIVIO	COOLLINGIAL	COM ONVITOR

Cancelling P.S.C. No. 3 20th (Revised) Sheet No.24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage

\$ 5.35

First 800 kWh Per Month All Over 800 kWh Per Month .05725 Per KWH (I)

.05469 Per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable porvisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBL CASE NO.90-379 DATED April 3, 1991	LIC SERVICE COMMISSION OF KENTYCKY1 17991
CASE 110.30-379 DATED APITE 3, 1331	
Date of Issue: April 19, 1991	Date Effective: PURSUANT JO 807 KAR 5:011.
Issued By: Lee Roy Cole	President and General Manager
	PUBLIC SERVICE COMMISSION MARAGETT

Cancelling P.S.C. No. 3 19TH (Revised) Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh

\$ 10.70

.05284 Per KWH

Trnimum Charge

The minimum annual charge will be not less than \$ 14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with UCKE

Kentucky Energy Regulatory Commission (now the Public Service Commission) on Effective 23,

1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31,1981.

WED BY	AUTHORITY	OF AN	ORDER	0F	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKAYIN	das1993
No. 92-508	DATED	APRIL	5. 1993	3							207 1/40

Date of Issue: APRIL 30, 1993

Date Effective:

PURSUANT TO 807 KAR 5:011, MAY 1, 19 SECTION 9 (1)

Issued By: O - La 2 fam.

President and Genera B Manager State COMMISSION MANAGER

10,92

For	Entire P.S.C.	Service No.	Area		
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19th (Revised) Sheet No. 25

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JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Cancelling P.S.C. No. 18th (Revised) Sheet No. 25

ALL ELECTRIC SHOOK (A.E. 1991

Applicable

In all territory served by Seller.

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

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Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh

\$10.70

.05318 Per KWH (I)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31,1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUNO.90-379 DATED April 3, 1991	JBLIC SERVICE COMMISS	ON OF KENTUCKY IN CASE	92
Date of Issue: April 19, 1991	Date Effective:	May 1, 1991	05
Issued By: Lee Roy Cole	President and	d General Manager	

For		Service	Area		
	P.S.C.				8
	20TH (F	Revised)	Sheet	No.	26

Cancellin				3
19TH / (R	evised)	Sheet	No	26

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month Mercury Vapor Lamp

175 Watt

70 1910 kWh

\$5.48

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after e consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the

consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The

consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service

under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKYEFFACTIVE CASE NO.92-508 DATED APRIL 5, 1993

te of Issue: APRIL 30, 1993

Date Effective:

MAY 1, 1993 MAY

1 1993

Issued By: Douglas & President and General Mayresus TO 807 KAR 5:011.

3 Cancelling P.S.C. No. 18th (Revised) Sheet No. 26

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability -

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month Mercury Vapor Lamp

175 Watt

90 kWh

\$5.50 (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control: device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the

consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The

consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service

under this schedule for a period of not less than one year.

Terms of Payment The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION OF KENTUCKY' EFFECTIVE

> MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSI CASE NO.90-379 DATED April 3, 1991	PURSUANT TO 807 KAR 5:0:11, ON OF KENTUSEKYTION 9 (1) BY: Llower faller.
Date of Issue: April 19, 1991 Date Effective: May	y 1, 189910 SERVICE COMMISSION MANACETT
Issued By: Lee Roy Cole President and Gen	neral Manager
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For	Entire	Service	Area			
	P.S.C.	No.			3	
	6th (Re	vised)	Sheet	No.	27	

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UNUNJUN	COUNT	NUNDE	FFFFFFF	COOPERATIVE	COMPONALION

Cancelling P.S.C. No. 3

5th (Revised) Sheet No. 27

SCHEDULE SL - (Con't)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program:

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: July 1000

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	SERVICE COMMISSION OF KENTUCKY IN CASE
B415-K DATED	Date Effective:June 1, 1982
Issued By:	President and General Manager
	0

For	P.S.C.			3
	4th (1	Revised)	Sheet	No.27.1

SCHEDULE SL STREET LIGHTING SERVICE Cancelling P.S.C. NO. 3rd (Revised) Sheet No.27.1

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp

22,000 Lumens

87 kWh

\$11.95 Per Month

5,800 Lumens

30 kWh

8.09 Per Month

Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
- 3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
- 4. The system will be either series or multiple at the option of the Cooperative.
- 5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

NO.90-379 DATED April 3, 1991	PUBLIC SERVICE COMP	OF KENTUCKY
Date of Issue: April 19, 1991	_ Date Effective:	May 1, 1991 EFFECTIVE
Issued By: Lee Coy Cole	President and	General MAY 1 1991
()		PURSUANT TO BOT KAR FOLD

PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

For Entire Service Area P.S.C. No.

###. (Revised) Sheet No.27.1

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL STREET LIGHTING SERVICE

Cancelling P.S.C. NO. 4TH (Revised) Sheet No.

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp

22,000 Lumens 5,800 Lumens

87 kWh 30 kWh

\$11.92 \$ 8.08

Per Month Per Month

Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
- Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
- 4. The system will be either series or multiple at the option of the Cooperative.
- 5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF REALTY NO. 92-508 DATED APRIL 5, 1993 **FFFECTIVE**

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

ssued By: Dougla / Jem President and General Manager

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER 10

For En	tire Service Area	
P.S.C.	No.	3
5TH	Revised Sheet No.	27.2

JACKSON	COUNTY	DIIDAI	FIFCTRIC	COOPERATIVE
UNCASUM	COUNTI	KUKAL	ELECIRIC	COOPERALIVE

SCHEDULE SL - (CON'T) STREET LIGHTING SERVICE

Cancelling P.S.C. No. 3 4TH (Revised) Sheet No. 27.2

inergy Emergenecy Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Centucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens		5,800 Lu	umens			
\$ 5.72 kWh 3.08 Depreciation 2.35 Maintenance, I .77 Margins	Interest, Taxes,	1.92 M	kWh Depreciation Maintenance, Margins	Interest,	Taxes,	Other

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSU	JED	BY	AUTHO	RITY	0F	AN	ORDER	OF	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKY	IN GASE		
NO.	92-	508		DATE	D_	APR	IL 5.	199	3						MAY	1	1993

ate of Issue:	APRIL 30, 199	3 Date E	ffective:	MAY 1, 199	3 PURSUAL	NT TO 807 KAR 5:011.
issued By:	Day San	1 Lean	President			
			8		PUBLIC SE	RVICE COLUMNSION MANAGED

010.93

For Entir	re Service Area	
P.S.C. No		. 3
4th	Revised Sheet No	27.2

JACKSON	COUNTY	DIIDAI	FIECTRIC	COOPERATIVE
OWCVOOLA	CUUNTI	RUKAL	ELECTRIC	CUUPERALIVE

SCHEDULE SL - (CON'T) STREET LIGHTING SERVICE Cancelling P.S.C. No. 3

3rd (Revised) Sheet No. 27.2

Energy Emergenecy Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens	5,800 Lumens
\$ 5.75 kWh 3.08 Depreciation 2.35 Maintenance, Interest, Taxes, Other .77 Margins \$ 11.95	\$ 1.99 kWh 3.67 Depreciation 1.92 Maintenance, Interest, Taxes, Other .51 Margins \$ 8.09

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:0111. SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3. 1991

te of Issue:		fective: <u>May 1, 1991</u>	
Issued By:	tow Cole	President and General Manager	
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